

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	49,928	--	--	74,311	-3,280	-1,737	618	116,117	2,487	0	147,631
Natural Gas Plant Liquids and Liquefied Refinery Gases	22,877	-613	6,054	2,249	-7,749	--	2,696	2,663	8,680	8,779	65,881
Pentanes Plus	3,136	-613	--	293	3,243	--	-638	916	6,148	-367	9,191
Liquefied Petroleum Gases	19,741	--	6,054	1,956	-10,992	--	3,334	1,747	2,532	9,146	56,690
Ethane/Ethylene	5,787	--	--	--	-3,515	--	-285	--	1,946	611	5,012
Propane/Propylene	9,218	--	3,714	1,504	-6,647	--	220	--	259	7,310	29,030
Normal Butane/Butylene	2,947	--	2,502	245	-1,050	--	3,367	58	326	893	20,247
Isobutane/Isobutylene	1,789	--	-162	207	220	--	32	1,689	0	333	2,401
Other Liquids	--	31,317	--	301	-6,700	-1,008	-985	24,007	707	181	66,319
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	31,318	--	83	-19,789	-1,651	-384	9,739	606	0	7,831
Hydrogen	--	--	--	--	--	1,112	--	1,112	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1	--	--	--	-1	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	31,317	--	70	-19,789	-2,786	-384	8,590	605	0	7,817
Fuel Ethanol	--	29,009	--	--	-19,355	-1,508	-296	8,003	440	0	7,045
Renewable Fuels Except Fuel Ethanol	--	2,308	--	70	-435	-1,279	-88	587	166	0	772
Other Hydrocarbons	--	--	--	13	--	24	0	37	--	0	14
Unfinished Oils	--	--	--	--	-170	--	-915	464	100	181	13,182
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	218	13,259	643	314	13,804	1	0	45,306
Reformulated	--	--	--	--	4,655	-2,906	64	1,685	--	0	6,188
Conventional	--	-1	--	218	8,604	3,549	250	12,119	1	0	39,118
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	113	144,231	952	8,161	2,144	-1,013	--	1,261	155,352	60,738
Finished Motor Gasoline	--	113	83,669	--	1,294	865	-358	--	49	86,250	6,087
Reformulated	--	--	11,607	--	--	3,285	--	--	--	14,892	--
Conventional	--	113	72,062	--	1,294	-2,420	-358	--	49	71,358	6,087
Finished Aviation Gasoline	--	--	59	1	86	--	-18	--	--	164	135
Kerosene-Type Jet Fuel	--	--	8,159	--	1,098	--	473	--	139	8,645	7,010
Kerosene	--	--	127	--	--	--	58	--	0	69	157
Distillate Fuel Oil	--	--	32,301	59	6,286	1,279	103	--	87	39,734	32,094
15 ppm sulfur and under	--	--	31,990	55	6,095	1,279	-5	--	0	39,424	30,824
Greater than 15 ppm to 500 ppm sulfur	--	--	60	--	144	--	60	--	34	110	391
Greater than 500 ppm sulfur	--	--	251	4	47	--	48	--	53	201	879
Residual Fuel Oil ⁶	--	--	1,785	165	-859	--	224	--	457	410	1,419
Less than 0.31 percent sulfur	--	--	118	--	--	--	30	--	NA	NA	72
0.31 to 1.00 percent sulfur	--	--	223	58	--	--	19	--	NA	NA	143
Greater than 1.00 percent sulfur	--	--	1,444	107	-859	--	175	--	NA	NA	1,204
Petrochemical Feedstocks	--	--	947	175	-61	--	26	--	--	1,035	569
Naphtha for Petro. Feed. Use	--	--	701	91	-79	--	14	--	--	699	424
Other Oils for Petro. Feed. Use	--	--	246	84	18	--	12	--	--	336	145
Special Naphthas	--	--	65	45	28	--	22	--	--	116	135
Lubricants	--	--	277	199	212	--	56	--	223	409	692
Waxes	--	--	39	2	--	--	-8	--	31	18	43
Petroleum Coke	--	--	6,191	25	--	--	-115	--	44	6,287	1,003
Marketable	--	--	4,652	25	--	--	-115	--	44	4,748	1,003
Catalyst	--	--	1,539	--	--	--	--	--	--	1,539	--
Asphalt and Road Oil	--	--	5,290	281	58	--	-1,469	--	231	6,867	11,281
Still Gas	--	--	4,783	--	--	--	--	--	--	4,783	--
Miscellaneous Products	--	--	539	--	19	--	-7	--	0	565	113
Total	72,805	30,817	150,285	77,813	-9,569	-602	1,316	142,787	13,135	164,312	340,569

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.